National Energy Board

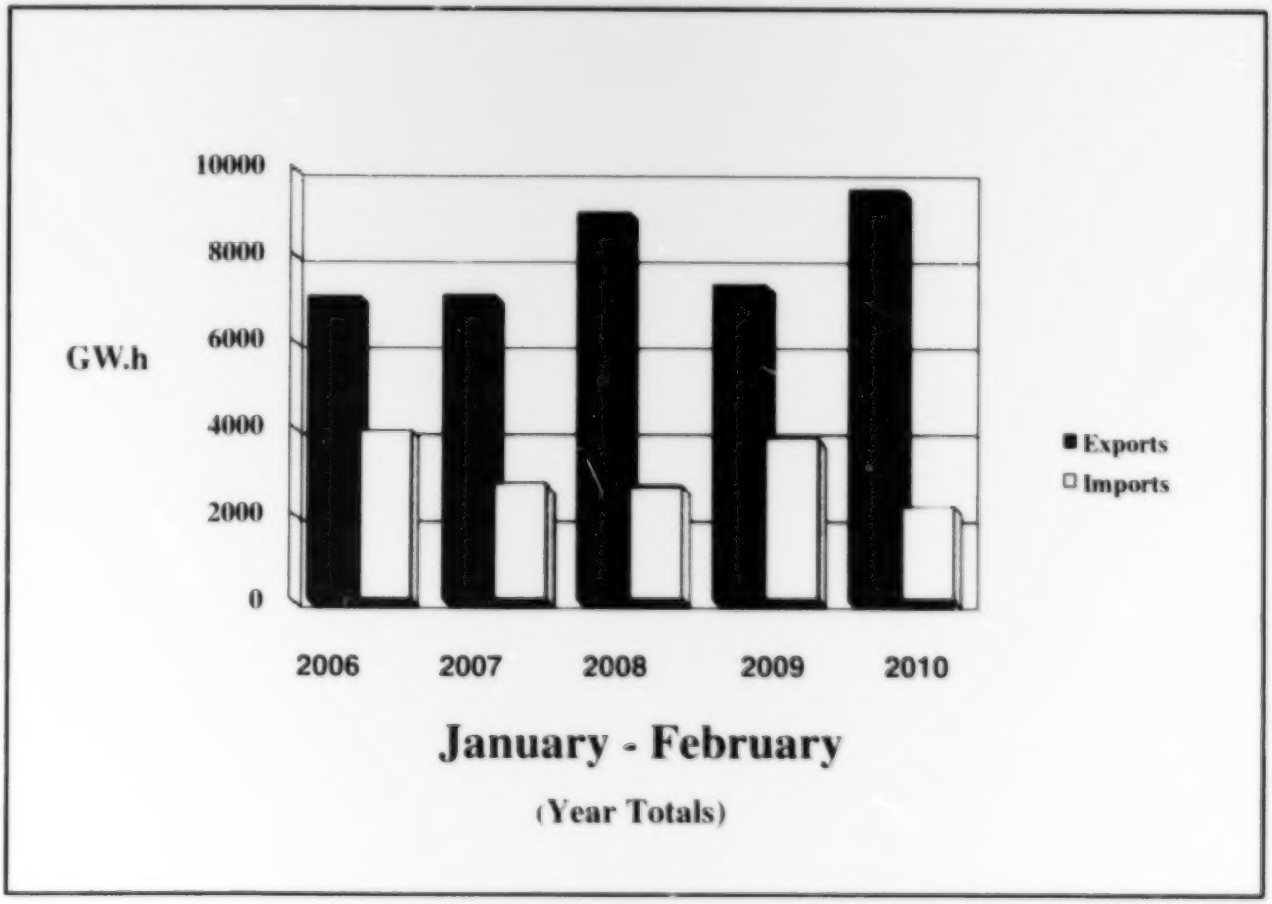
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

February 2010

Exports: **4309** GW.h
Imports: **1009** GW.h



Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
FEBRUARY 2010

	Exchange Type	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$) [1] FEB10	Revenue (CAN$) [1] JAN10 - FEB10	CAN$/MW.h [2] FEB10	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 187 320	2 414 936	62 857 577	133 445 792	44.59	41.57
	Interruptible	3 121 837	7 088 725	146 102 040	344 184 926	46.77	41.84
	Non-Revenue	90 096	130 534	0	0	0.00	0.00
	Service	4 998	14 286	173 329	494 010	34.68	28.56
	Inadvertent	91 829	239 381	0	0	0.00	0.00
Total Exports		**4 496 081**	**9 887 862**	**209 132 947**	**478 124 728**	**44.29**	**40.88**
Total Sales - Firm and Interruptible		4 309 158	9 503 661	208 959 618	477 630 717	46.17	41.76
Imports of Electric Energy	Non-Revenue	1 800	26 376	0	0	0.00	0.00
	Purchase	1 009 226	2 164 030	44 810 424	99 110 435	44.40	35.30
	Service	1 345	27 173	46 872	1 019 309	34.85	34.41
	Inadvertent	87 998	236 998	0	0	0.00	0.00
Total Imports		**1 100 369**	**2 454 577**	**44 857 296**	**100 129 743**	**40.77**	**32.53**
Excess of Exports Over Imports		**3 395 712**	**7 433 285**	**164 275 651**	**377 994 985**		

Number of Export Licences: 6

Number of Export Permits/Orders: 170

176

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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(403) 299-3706

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$) [1] FEB10	Revenue (CAN$) [1] JAN10 - FEB10	CAN$/MW.h [2] FEB10	CAN$/MW.h [2] 12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	15.89
Constell ECG	Permit 344	I	5 700	5 700	201 001	201 001	35.26	35.26
Enmax Marketing	Permit 278	I	433	919	15 315	32 515	35.37	36.48
Northpoint	Permit 282	I	0	1 168	0	72 053	0.00	32.29
Powerex Corp.	Permit 336	I	50	253	2 074	16 861	41.48	52.57
TransCan Energy	Permit 271	I	1 851	4 246	68 456	155 078	36.98	34.61
Subtotal Firm and Interruptible Exports: Alberta			**8 034**	**12 298**	**286 845**	**477 668**	**35.70**	**33.20**
British Columbia								
BC H/TC	Permit 335	V	-1 997	-3 502	0	0	0.00	0.00
BC Hydro	Permit 298	F	72	208	5 119	14 912	71.58	71.73
	Permit 337	N	47 520	48 472	0	0	0.00	0.00
	Treaty	N	42 576	82 062	0	0	0.00	0.00
Northpoint	Permit 282	I	961	1 318	41 282	56 856	42.96	43.59

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$) [1] FEB10	Revenue (CAN$) [1] JAN10 - FEB10	CAN$/MW.h [2] FEB10	CAN$/MW.h [2] L12M
Powerex Corp.	Permit 336	F	45 559	96 299	3 101 884	6 531 418	68.08	65.63
		I	538 572	1 396 702	28 383 952	72 889 975	52.70	46.36
Teck Metals	Permit 244	F	53 861	123 128	2 359 714	5 532 288	43.81	43.31
Subtotal Firm and Interruptible Exports: British Columbia			**639 024**	**1 617 655**	**33 891 951**	**85 025 447**	**53.04**	**47.75**
Manitoba								
Manitoba Hydro	Permit 144	F	16 000	32 800	1 344 224	2 765 008	84.01	86.37
	Permit 155	F	9 600	19 680	550 946	1 127 327	57.39	54.68
	Permit 224	F	159 086	316 955	9 384 649	18 834 579	58.99	49.10
	Permit 269	I	238 998	533 688	9 492 286	21 524 149	39.72	25.07
	Permit 345	F	948	1 952	58 242	120 021	61.45	65.14
Subtotal Firm and Interruptible Exports: Manitoba			**424 632**	**905 075**	**20 830 347**	**44 371 084**	**49.06**	**35.04**
New Brunswick								
Fraser Inc.	Permit 225	F	18 060	41 160	1 875 877	4 053 801	103.87	96.64
NB Power	Permit 295	I	73 364	159 206	4 934 868	10 989 063	67.27	74.38
WPS Canada	Permit 321	F	5 758	12 280	338 700	716 468	58.82	54.13
Subtotal Firm and Interruptible Exports: New Brunswick			**97 182**	**212 646**	**7 149 445**	**15 759 331**	**73.57**	**79.19**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$) [1] FEB10	Revenue (CAN$) [1] JAN10 - FEB10	CAN$/MW.h [2] FEB10	CAN$/MW.h [2] L12M
Ontario								
2001 RBCP	Permit 315	F	14 751	69 379	559 525	2 722 751	37.93	30.02
Allete, Inc.	Permit 261	F	1 434	1 820	49 698	64 501	34.66	27.42
Brookfield EMI	Permit 303	F	139 493	286 652	3 744 111	11 974 682	26.84	35.24
Bruce Power	Permit 299	F	4 580	14 799	184 514	646 968	40.29	30.27
Cargill Trading	Permit 204	F	75 010	123 963	2 919 822	5 016 031	38.93	32.42
Conectiv Energy	Permit 212	I	0	13	0	701	0.00	53.92
Constell ECG	Permit 344	I	312 288	669 362	11 106 655	24 160 506	35.57	26.46
Constell NE	Permit 265	I	900	10 972	26 984	395 528	29.98	30.28
CP E. M. Inc.	Permit 187	F	67 826	110 635	2 994 337	5 467 614	44.15	50.03
D&W Subway	Permit 26	F	4	7	0	0	0.00	0.00
DTE Energy Trad	Permit 206	F	22 414	54 514	933 102	2 639 505	41.63	31.69
Endure Energy	Permit 343	I	20 447	31 607	834 847	1 286 642	40.83	39.70
FB Energy	Permit 309	F	20 435	40 339	790 078	1 524 573	38.66	27.56

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$) [1] FEB10	Revenue (CAN$) [1] JAN10 - FEB10	CAN$/MW.h [2] FEB10	CAN$/MW.h [2] L12M
Hydro One Net	Permit 25	F	9	9	518	518	60.00	60.75
Ind Elc Mark Op	Permit 22	V	93 826	242 883	0	0	0.00	0.00
Integrys	Permit 340	I	0	500	0	26 676	0.00	24.33
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.31
MAG Energy Sol.	Permit 255	I	85 047	198 238	3 796 558	9 570 045	44.64	38.22
Merrill-Lynch	Permit 227	F	0	7 893	0	391 427	0.00	26.14
NextEra Energy	Permit 330	F	0	200	0	10 505	0.00	32.63
Northpoint	Permit 282	I	14 716	49 313	639 737	2 353 328	43.47	32.61
Ont Power Gen	Permit 24	F	18	38	635	1 403	35.78	27.63
OPGI/OHIM	Permit 284	I	79 046	208 670	3 593 035	10 174 756	44.24	32.74
		S	4 998	14 286	173 329	494 010	34.68	28.56
Powerex Corp.	Permit 336	I	35 586	92 622	1 447 136	4 062 181	40.67	35.10
Rainbow	Permit 263	I	430	2 976	15 958	118 255	37.11	25.27
Royal Bank	Permit 328	F	9 551	9 561	342 518	342 912	35.86	35.87
Saracen Power	Permit 326	I	9 428	38 903	409 035	1 813 805	43.39	35.17

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$) [1] FEB10	Revenue (CAN$) [1] JAN10 - FEB10	CAN$/MW.h [2] FEB10	CAN$/MW.h [2] L12M
Sempra LLC	Permit 157	F	319	1 471	9 731	63 943	30.50	24.03
Shell Energy NA	Permit 174	F	765	1 287	27 256	48 531	35.63	23.18
Silverhill	Permit 279	F	5 558	19 394	250 166	964 340	45.01	43.37
TransAlta Ener	Permit 168	F	182 109	359 034	7 442 950	14 892 069	40.87	33.15
Twin Cities CAN	Permit 323	F	22 580	30 293	408 069	816 138	18.07	34.55
Subtotal Firm and Interruptible Exports: Ontario			**1 124 743**	**2 435 708**	**42 526 977**	**101 634 715**	**37.73**	**32.92**
Quebec								
Brookfield EMI	Permit 303	F	123 656	233 201	7 735 199	15 628 207	54.65	43.99
Hydro-Quebec	Licence 180	F	105 555	225 628	7 037 634	14 468 268	33.89	35.24
	Licence 181	F	16 784	35 705	1 104 621	2 266 186	33.89	35.22
	Licence 182	F	16 282	34 933	1 034 029	2 133 690	33.89	35.22
	Licence 183	F	27 901	58 979	1 965 992	4 012 382	33.89	35.27
	Licence 184	F	18 214	39 085	1 310 060	2 691 754	33.89	35.22
	Permit 64	I	1 469 627	3 248 997	69 116 019	160 935 487	47.03	47.73
	Permit 65	F	3 130	10 399	2 993 658	4 877 031	77.31	42.05
MEHQ	Permit 334	I	234 078	430 635	11 965 289	23 238 796	51.12	45.70
Subtotal Firm and Interruptible Exports: Quebec			**2 015 227**	**4 317 562**	**104 262 499**	**230 251 801**	**46.81**	**45.91**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$) [1] FEB10	Revenue (CAN$) [1] JAN10 - FEB10	CAN$/MW.h [2] FEB10	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	Permit 282	I	315	2 718	11 554	110 670	36.68	40.86
Subtotal Firm and Interruptible Exports: Saskatchewan			**315**	**2 718**	**11 554**	**110 670**	**36.68**	**40.86**
Total Firm and Interruptible Exports:			**4 309 158**	**9 503 661**	**208 959 618**	**477 630 717**	**46.17**	**41.76**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$) [1] FEB10	Revenue (CAN$) [1] JAN10 - FEB10	CAN$/MW.h [2] FEB10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading		P	1 150	2 900	57 433	151 505	49.94	55.96
CITIGROUP		P	2 044	3 564	103 823	192 126	50.79	53.63
Constell ECG		P	50	50	2 455	2 455	49.10	40.70
CP E. M. Inc.		P	21 104	47 461	1 054 960	2 437 170	49.99	51.27
Enmax Marketing		P	200	650	10 176	35 273	50.88	39.12
Morgan Stanley		P	75	75	3 486	3 486	46.49	43.75
Northpoint		P	2 849	11 746	114 038	433 059	40.03	28.34
Powerex Corp.		P	0	4 442	0	64 676	0.00	15.92
TransAlta Ener		P	4 540	9 165	214 683	371 068	47.29	31.29
TransCan Energy		P	1 943	3 713	103 700	205 209	53.37	53.22
Subtotal Purchased Imports: Alberta			**33 955**	**83 766**	**1 664 754**	**3 896 027**	**49.03**	**33.91**
British Columbia								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$) [1] FEB10	Revenue (CAN$) [1] JAN10 - FEB10	CAN$/MW.h [2] FEB10	CAN$/MW.h [2] L12M
BC H/TC	-	V	-1 104	-1 702	0	0	0.00	0.00
BC Hydro		N	1 800	26 376	0	0	0.00	0.00
FortisBC		P	0	4 038	0	160 722	0.00	20.55
Powerex Corp.		P	492 992	1 004 252	21 050 400	43 270 732	42.70	33.19
Teck Metals		P	10 200	15 200	432 530	650 881	42.40	35.28
Subtotal Purchased Imports: British Columbia			**503 192**	**1 023 490**	**21 482 931**	**44 082 336**	**42.69**	**33.06**
Manitoba								
Manitoba Hydro		P	43 325	121 345	1 060 605	2 988 838	24.48	26.60
		V	871	2 671	0	0	0.00	0.00
Subtotal Purchased Imports: Manitoba			**43 325**	**121 345**	**1 060 605**	**2 988 838**	**24.48**	**26.60**
New Brunswick								
Emera Energy		P	26 899	45 703	1 568 967	2 741 750	58.33	50.44
NB Power		P	113 096	310 450	7 055 083	19 697 842	62.38	54.77
WPS Canada		P	223	588	13 099	34 265	58.82	55.44
Subtotal Purchased Imports: New Brunswick			**140 218**	**356 741**	**8 637 149**	**22 473 857**	**61.60**	**54.38**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$) [1] FEB10	Revenue (CAN$) [1] JAN10 - FEB10	CAN$/MW.h [2] FEB10	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.		P	20 679	43 209	1 301 549	3 284 631	62.94	61.04
Subtotal Purchased Imports: Nova Scotia			**20 679**	**43 209**	**1 301 549**	**3 284 631**	**62.94**	**61.04**
Ontario								
2001 RBCP		P	2 700	3 510	114 876	145 237	42.55	29.25
Brookfield EMI		P	50	50	2 341	2 341	46.82	22.04
Cargill Trading		P	0	6 062	0	199 910	0.00	38.65
CP E. M. Inc.		P	52 998	86 570	2 076 261	3 946 248	39.18	46.50
D&W Subway		P	1	1	0	0	0.00	0.00
DC Energy		P	1	5	37	205	36.80	39.23
DTE Energy Trad		P	7 475	42 275	248 447	1 478 285	33.24	30.96
FB Energy		P	0	300	0	19 418	0.00	21.72
Ind Elc Mark Op		V	88 231	236 029	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$) [1] FEB10	Revenue (CAN$) [1] JAN10 - FEB10	CAN$/MW.h [2] FEB10	CAN$/MW.h [2] L12M
MAG Energy Sol.	-	P	12 769	20 246	476 842	810 188	37.34	33.94
Manitoba Hydro		P	45 314	115 331	1 439 201	3 801 863	31.76	26.79
Merrill-Lynch		P	43	78	1 539	4 492	35.80	41.37
NextEra Energy		P	0	175	0	11 858	0.00	29.75
Northpoint		P	130	1 043	3 624	33 181	27.88	25.62
OPGI/OHIM		P	31 482	55 413	995 549	1 681 505	31.62	24.00
		S	1 345	27 173	46 872	1 019 309	34.85	34.41
Powerex Corp.		P	5 843	13 881	281 794	663 914	48.23	33.67
Royal Bank		P	993	993	45 751	45 751	46.07	46.07
Saracen Power		P	10 732	10 961	436 826	445 259	40.70	38.31
Sempra LLC		P	0	200	0	7 105	0.00	39.48
Shell Energy NA		P	275	275	11 890	11 890	43.24	43.24
Silverhill		P	8 900	17 331	434 065	833 717	48.77	40.52
TransAlta Ener		P	2 017	2 475	92 870	111 394	46.04	27.31
Twin Cities CAN		P	1 000	4 643	40 141	230 531	40.14	46.00
Subtotal Purchased Imports: Ontario			**182 723**	**381 818**	**6 702 054**	**14 484 292**	**36.68**	**30.08**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$) [1] FEB10	Revenue (CAN$) [1] JAN10 - FEB10	CAN$/MW.h [2] FEB10	CAN$/MW.h [2] L12M
Quebec								
Emera Energy		P	1 785	7 073	63 584	251 171	35.62	36.40
Hydro-Quebec		P	35 971	55 549	2 078 973	3 320 223	57.80	35.23
MEHQ		P	1 806	18 192	70 045	1 206 851	38.78	45.29
Powerex Corp.		P	0	15	0	408	0.00	45.07
Silverhill		P	5	5	248	248	49.60	49.60
Subtotal Purchased Imports: Quebec			**39 567**	**80 834**	**2 212 850**	**4 778 902**	**55.93**	**37.32**
Saskatchewan								
Northpoint		P	45 568	72 714	1 748 532	3 119 853	38.37	29.92
Powerex Corp.		P	0	113	0	1 699	0.00	15.32
Subtotal Purchased Imports: Saskatchewan			**45 568**	**72 827**	**1 748 532**	**3 121 552**	**38.37**	**29.92**
Total Purchased Imports:			**1 009 226**	**2 164 030**	**44 810 424**	**99 110 435**	**44.40**	**35.30**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$)[1] FEB10	Revenue (CAN$)[1] JAN10 - FEB10	CAN$/MW.h[2] FEB10	CAN$/MW.h[2] L12M
Alaska	British Columbia	72	208	5 119	14 912	71.58	71.73
Subtotal Exports: Alaska		**72**	**208**	**5 119**	**14 912**	**71.58**	**71.73**
Arizona	British Columbia	24 121	34 613	1 139 570	1 816 392	47.24	55.56
Subtotal Exports: Arizona		**24 121**	**34 613**	**1 139 570**	**1 816 392**	**47.24**	**55.56**
California	British Columbia	191 862	545 151	10 840 474	31 111 760	56.50	51.19
Subtotal Exports: California		**191 862**	**545 151**	**10 840 474**	**31 111 760**	**56.50**	**51.19**
Idaho	British Columbia	805	1 222	50 683	76 449	62.96	111.63
Subtotal Exports: Idaho		**805**	**1 222**	**50 683**	**76 449**	**62.96**	**111.63**
Indiana	Alberta	0	203	0	14 787	0.00	72.84
	British Columbia	776	4 345	38 507	283 830	49.62	64.78
Subtotal Exports: Indiana		**776**	**4 548**	**38 507**	**298 618**	**49.62**	**65.03**
Maine	New Brunswick	97 182	212 646	7 149 445	15 759 331	73.57	79.19
	Quebec	154 767	271 738	8 243 820	15 607 132	53.27	47.57
Subtotal Exports: Maine		**251 950**	**484 384**	**15 393 265**	**31 366 463**	**61.10**	**62.36**
Massachusetts	Ontario	1 094	2 816	50 563	141 652	46.22	40.89
Subtotal Exports: Massachusetts		**1 094**	**2 816**	**50 563**	**141 652**	**46.22**	**40.89**
Michigan	Ontario	702 533	1 459 967	27 170 892	59 116 524	38.68	32.62
	Quebec	69 697	133 603	3 390 310	6 745 788	48.64	48.80
Subtotal Exports: Michigan		**772 229**	**1 593 570**	**30 561 202**	**65 862 313**	**39.58**	**33.20**
Minnesota	Ontario	76 306	97 088	3 047 900	3 920 500	38.69	29.22
Subtotal Exports: Minnesota		**76 306**	**97 088**	**3 047 900**	**3 920 500**	**38.69**	**29.22**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$)[1] FEB10	Revenue (CAN$)[1] JAN10 - FEB10	CAN$/MW.h[2] FEB10	CAN$/MW.h[2] L12M
Missouri	Ontario	0	338	0	15 602	0.00	30.41
Subtotal Exports: Missouri		**0**	**338**	**0**	**15 602**	**0.00**	**30.41**
Montana	Alberta	50	50	2 074	2 074	41.48	39.42
	British Columbia	28 195	66 519	1 319 246	3 121 930	46.79	40.09
Subtotal Exports: Montana		**28 245**	**66 569**	**1 321 320**	**3 124 004**	**46.78**	**40.09**
ND/Minn	Manitoba	424 632	905 075	20 830 347	44 371 084	49.06	35.04
Subtotal Exports: ND/Minn		**424 632**	**905 075**	**20 830 347**	**44 371 084**	**49.06**	**35.04**
Nevada	British Columbia	1 542	3 938	91 514	201 361	59.35	52.75
Subtotal Exports: Nevada		**1 542**	**3 938**	**91 514**	**201 361**	**59.35**	**52.75**
New England	Ontario	64 570	200 815	3 327 004	10 659 028	51.53	40.66
	Quebec	829 881	1 734 964	48 696 057	106 122 146	55.08	51.46
Subtotal Exports: New England		**894 451**	**1 935 779**	**52 023 060**	**116 781 173**	**54.82**	**50.70**
New Mexico	British Columbia	4 802	11 324	308 918	724 642	64.33	60.85
Subtotal Exports: New Mexico		**4 802**	**11 324**	**308 918**	**724 642**	**64.33**	**60.85**
New York	Ontario	144 047	486 321	5 704 123	21 878 893	39.60	33.02
	Quebec	773 016	1 776 875	31 237 982	75 761 120	39.45	41.07
Subtotal Exports: New York		**917 063**	**2 263 196**	**36 942 105**	**97 640 013**	**39.48**	**38.49**
North Dakota	Alberta	0	1 168	0	72 053	0.00	32.29
	Saskatchewan	315	2 718	11 554	110 670	36.68	40.86
Subtotal Exports: North Dakota		**315**	**3 886**	**11 554**	**182 723**	**36.68**	**33.26**
Oregon	British Columbia	56 716	123 410	2 933 724	6 447 510	51.73	49.19
Subtotal Exports: Oregon		**56 716**	**123 410**	**2 933 724**	**6 447 510**	**51.73**	**49.19**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$)[1] FEB10	Revenue (CAN$)[1] JAN10 - FEB10	CAN$/MW.h[2] FEB10	CAN$/MW.h[2] L12M
Pen/NJersey/Maryla	Ontario	70 639	78 370	316 890	751 764	4.49	9.59
Subtotal Exports: Pen/NJersey/Maryland		**70 639**	**78 370**	**316 890**	**751 764**	**4.49**	**9.59**
Pennsylvania	Ontario	45 119	69 604	2 119 527	3 621 484	46.98	42.48
Subtotal Exports: Pennsylvania		**45 119**	**69 604**	**2 119 527**	**3 621 484**	**46.98**	**42.48**
Texas	Ontario	20 435	40 339	790 078	1 524 573	38.66	27.56
Subtotal Exports: Texas		**20 435**	**40 339**	**790 078**	**1 524 573**	**38.66**	**27.56**
Utah	British Columbia	966	1 037	59 707	64 626	61.81	52.79
Subtotal Exports: Utah		**966**	**1 037**	**59 707**	**64 626**	**61.81**	**52.79**
Vermont	Ontario	0	50	0	4 694	0.00	47.45
	Quebec	187 866	400 382	12 694 330	26 015 615	34.62	35.67
Subtotal Exports: Vermont		**187 866**	**400 432**	**12 694 330**	**26 020 309**	**34.62**	**35.67**
Washington	Alberta	7 984	10 877	284 771	388 754	35.67	35.07
	British Columbia	327 715	823 393	17 009 668	40 996 648	51.90	44.52
Subtotal Exports: Washington		**335 699**	**834 270**	**17 294 439**	**41 385 403**	**51.52**	**44.46**
Wyoming	British Columbia	1 453	2 495	94 820	165 385	65.26	63.45
Subtotal Exports: Wyoming		**1 453**	**2 495**	**94 820**	**165 385**	**65.26**	**63.45**
Total Exports		**4 309 158**	**9 503 661**	**208 959 618**	**477 630 717**	**46.17**	**41.76**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$)[1] FEB10	Revenue (CAN$)[1] JAN10 - FEB10	CAN$/MW.h[2] FEB10	CAN$/MW.h[2] L12M
Arizona	British Columbia	21 398	43 067	602 570	1 208 901	28.16	25.28
Subtotal Imports: Arizona		**21 398**	**43 067**	**602 570**	**1 208 901**	**28.16**	**25.28**
California	Alberta	50	750	2 087	29 061	41.74	38.75
	British Columbia	586	1 891	14 079	41 392	24.02	4.29
Subtotal Imports: California		**636**	**2 641**	**16 166**	**70 453**	**25.42**	**4.50**
Colorado	British Columbia	0	211	0	4 190	0.00	19.86
Subtotal Imports: Colorado		**0**	**211**	**0**	**4 190**	**0.00**	**19.86**
Idaho	British Columbia	2 270	3 239	69 514	98 446	30.62	23.45
Subtotal Imports: Idaho		**2 270**	**3 239**	**69 514**	**98 446**	**30.62**	**23.45**
Indiana	Alberta	0	50	0	1 603	0.00	16.65
	British Columbia	49	168	1 031	3 572	21.04	15.01
	Ontario	480	990	28 781	49 410	59.96	26.96
Subtotal Imports: Indiana		**529**	**1 208**	**29 812**	**54 585**	**56.35**	**18.90**
Maine	New Brunswick	140 218	356 741	8 637 149	22 473 857	61.60	54.38
Subtotal Imports: Maine		**140 218**	**356 741**	**8 637 149**	**22 473 857**	**61.60**	**54.38**
Massachusetts	Ontario	2 540	6 192	161 267	388 962	63.49	50.04
Subtotal Imports: Massachusetts		**2 540**	**6 192**	**161 267**	**388 962**	**63.49**	**50.04**
Michigan	Ontario	100 863	242 347	3 338 970	8 280 035	33.10	27.21
Subtotal Imports: Michigan		**100 863**	**242 347**	**3 338 970**	**8 280 035**	**33.10**	**27.21**
Minnesota	Alberta	1 150	2 900	57 433	151 505	49.94	55.96
	Ontario	250	6 512	14 629	219 637	58.52	32.14
Subtotal Imports: Minnesota		**1 400**	**9 412**	**72 062**	**371 141**	**51.47**	**38.63**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$)[1] FEB10	Revenue (CAN$)[1] JAN10 - FEB10	CAN$/MW.h[2] FEB10	CAN$/MW.h[2] L12M
Montana	British Columbia	33 696	65 755	1 063 597	2 180 575	31.56	28.42
Subtotal Imports: Montana		**33 696**	**65 755**	**1 063 597**	**2 180 575**	**31.56**	**28.42**
ND/Minn	Manitoba	43 325	121 345	1 060 605	2 988 838	24.48	26.60
Subtotal Imports: ND/Minn		**43 325**	**121 345**	**1 060 605**	**2 988 838**	**24.48**	**26.60**
Nevada	British Columbia	5 703	8 908	172 461	290 236	30.24	18.35
Subtotal Imports: Nevada		**5 703**	**8 908**	**172 461**	**290 236**	**30.24**	**18.35**
New England	Quebec	0	16 038	0	1 117 282	0.00	46.36
Subtotal Imports: New England		**0**	**16 038**	**0**	**1 117 282**	**0.00**	**46.36**
New Mexico	British Columbia	2 745	8 898	76 405	249 136	27.83	18.98
Subtotal Imports: New Mexico		**2 745**	**8 898**	**76 405**	**249 136**	**27.83**	**18.98**
New York	Alberta	75	75	3 486	3 486	46.49	43.75
	Ontario	56 893	93 028	2 255 225	4 105 107	39.64	35.40
	Quebec	39 562	64 791	2 212 602	3 661 372	55.93	35.40
Subtotal Imports: New York		**96 530**	**157 894**	**4 471 313**	**7 769 965**	**46.32**	**35.40**
North Dakota	Alberta	1 670	8 880	52 164	278 238	31.24	23.30
	Saskatchewan	45 568	72 714	1 748 532	3 119 853	38.37	29.92
Subtotal Imports: North Dakota		**47 238**	**81 594**	**1 800 696**	**3 398 091**	**38.12**	**27.20**
Oregon	British Columbia	3 403	12 712	85 698	409 939	25.18	20.77
Subtotal Imports: Oregon		**3 403**	**12 712**	**85 698**	**409 939**	**25.18**	**20.77**
Pennsylvania	Alberta	0	4 392	0	63 073	0.00	14.59
	British Columbia	0	541	0	7 315	0.00	19.49

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) FEB10	Energy (MW.h) JAN10 - FEB10	Revenue (CAN$)[1] FEB10	Revenue (CAN$)[1] JAN10 - FEB10	CAN$/MW.h[2] FEB10	CAN$/MW.h[2] L12M
Pennsylvania	Nova Scotia	20 679	43 209	1 301 549	3 284 631	62.94	61.04
	Ontario	20 957	31 524	854 699	1 358 814	40.78	44.35
	Saskatchewan	0	113	0	1 699	0.00	15.32
Subtotal Imports: Pennsylvania		**41 636**	**79 779**	**2 156 248**	**4 715 532**	**51.79**	**58.53**
Texas	Ontario	0	300	0	19 418	0.00	21.72
Subtotal Imports: Texas		**0**	**300**	**0**	**19 418**	**0.00**	**21.72**
Utah	British Columbia	1 906	2 187	60 390	67 963	31.68	24.27
Subtotal Imports: Utah		**1 906**	**2 187**	**60 390**	**67 963**	**31.68**	**24.27**
Vermont	Ontario	740	925	48 483	62 910	65.52	58.98
	Quebec	5	5	248	248	49.60	49.60
Subtotal Imports: Vermont		**745**	**930**	**48 731**	**63 158**	**65.41**	**58.96**
Washington	Alberta	31 010	66 719	1 549 584	3 369 061	49.97	40.39
	British Columbia	429 572	871 391	19 295 494	39 426 618	44.92	35.12
Subtotal Imports: Washington		**460 582**	**938 110**	**20 845 078**	**42 795 678**	**45.26**	**35.30**
Wyoming	British Columbia	1 864	4 522	41 691	94 055	22.37	17.76
Subtotal Imports: Wyoming		**1 864**	**4 522**	**41 691**	**94 055**	**22.37**	**17.76**
Total Imports		**1 009 226**	**2 164 030**	**44 810 424**	**99 110 435**	**44.40**	**35.30**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	FEB10		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Hydraulic	2 373 142	108 080 256	45.54
Imported Coal	17 011	1 144 276	67.27
Imported Oil	282	18 969	67.27
Natural Gas	130	6 382	49.09
Other	1 127 449	53 194 946	47.18
Total	**3 518 014**	**162 444 829**	**46.18**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB10 Energy (MW.h)	FEB10 Revenue (CANS) [1]	FEB10 CANS/MW.h [1]
2001 RBCP	Other	Permit 315	14 751	559 525	37.93
		Subtotal	**14 751**	**559 525**	**37.93**
	Subtotal		**14 751**	**559 525**	**37.93**
Allete, Inc.	Other	Permit 261	1 434	49 698	34.66
		Subtotal	**1 434**	**49 698**	**34.66**
	Subtotal		**1 434**	**49 698**	**34.66**
BC Hydro	Hydraulic	Permit 298	72	5 119	71.58
		Permit 337	47 520	0	0.00
		Treaty 0	42 576	0	0.00
		Subtotal	**90 168**	**5 119**	**0.06**
	Subtotal		**90 168**	**5 119**	**0.06**
Brookfield EMI	Hydraulic	Permit 303	123 656	7 735 198	62.55
		Subtotal	**123 656**	**7 735 198**	**62.55**
	Other	Permit 303	139 493	3 744 112	26.84
		Subtotal	**139 493**	**3 744 112**	**26.84**
	Subtotal		**263 149**	**11 479 310**	**43.62**
Bruce Power	Other	Permit 299	4 580	184 514	40.29
		Subtotal	**4 580**	**184 514**	**40.29**
	Subtotal		**4 580**	**184 514**	**40.29**

Footnotes
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB10 Energy (MW.h)	FEB10 Revenue (CANS) [1]	FEB10 CANS/MW.h [1]
Cargill Trading	Other	Permit 204	75 010	2 919 822	38.93
		Subtotal	**75 010**	**2 919 822**	**38.93**
	Subtotal		**75 010**	**2 919 822**	**38.93**
DTE Energy Trad	Other	Permit 206	22 414	933 102	41.63
		Subtotal	**22 414**	**933 102**	**41.63**
	Subtotal		**22 414**	**933 102**	**41.63**
Endure Energy	Other	Permit 343	20 447	834 847	40.83
		Subtotal	**20 447**	**834 847**	**40.83**
	Subtotal		**20 447**	**834 847**	**40.83**
ENMAX Energy Ma	Other	Permit 278	433	15 315	35.37
		Subtotal	**433**	**15 315**	**35.37**
	Subtotal		**433**	**15 315**	**35.37**
Hydro One Net	Other	Permit 25	9	518	60.00
		Subtotal	**9**	**518**	**60.00**
	Subtotal		**9**	**518**	**60.00**
Hydro-Quebec	Hydraulic	Licence 180	105 555	3 577 425	33.89
		Licence 181	16 784	568 836	33.89
		Licence 182	16 282	551 823	33.89
		Licence 183	27 901	945 609	33.89
		Licence 184	18 214	617 301	33.89
		Permit 64	1 469 627	69 116 019	47.03
		Permit 65	3 130	241 996	77.31

Footnotes
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB10 Energy (MW.h)	FEB10 Revenue (CANS) [1]	FEB10 CANS/MW.h [1]
		Subtotal	**1 657 493**	**75 619 009**	**45.62**
	Subtotal		**1 657 493**	**75 619 009**	**45.62**
MAG Energy Sol.	Other	Permit 255	85 047	3 796 558	44.64
		Subtotal	**85 047**	**3 796 558**	**44.64**
	Subtotal		**85 047**	**3 796 558**	**44.64**
Manitoba Hydro	Hydraulic	Permit 144	15 995	1 343 804	84.01
		Permit 155	9 597	550 774	57.39
		Permit 224	159 037	9 381 758	58.99
		Permit 269	217 840	8 651 954	39.72
		Subtotal	**402 469**	**19 928 290**	**49.52**
	Natural Gas	Permit 144	5	420	84.01
		Permit 155	3	172	57.39
		Permit 224	49	2 891	58.99
		Permit 269	73	2 899	39.72
		Subtotal	**130**	**6 382**	**49.09**
	Other	Permit 269	21 085	837 433	39.72
		Subtotal	**21 085**	**837 433**	**39.72**
	Subtotal		**423 684**	**20 772 106**	**49.03**
NB Power Gen.	Imported Coal	Permit 295	17 011	1 144 276	67.27
		Subtotal	**17 011**	**1 144 276**	**67.27**

Footnotes:
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB10 Energy (MW.h)	FEB10 Revenue (CAN$) [1]	FEB10 CAN$/MW.h [1]
NB Power Gen.	Imported Oil	Permit 295	282	18 969	67 27
		Subtotal	**282**	**18 969**	**67.27**
	Other	Permit 295	56 071	3 771 623	67 27
		Subtotal	**56 071**	**3 771 623**	**67.27**
	Subtotal		**73 364**	**4 934 868**	**67.27**
Ont Power Gen	Other	Permit 24	18	635	35 78
		Subtotal	**18**	**635**	**35.78**
	Subtotal		**18**	**635**	**35.78**
OPG/OETIC	Other	Permit 284	79 046	3 593 035	45 46
		Subtotal	**79 046**	**3 593 035**	**45.45**
	Subtotal		**79 046**	**3 593 035**	**45.45**
Powerex Corp.	Hydraulic	Permit 336	39 737	2 094 225	52 70
		Subtotal	**39 737**	**2 094 225**	**52.70**
	Other	Permit 336	580 030	30 840 821	53 17
		Subtotal	**580 030**	**30 840 821**	**53.17**
	Subtotal		**619 767**	**32 935 046**	**53.14**
Rainbow	Other	Permit 263	430	15 958	37 11
		Subtotal	**430**	**15 958**	**37.11**
	Subtotal		**430**	**15 958**	**37.11**

Footnotes
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	FEB10 Energy (MW.h)	FEB10 Revenue (CANS) [1]	FEB10 CANS/MW.h [1]
Royal Bank	Other	Permit 328	9 551	342 518	35.86
		Subtotal	**9 551**	**342 518**	**35.86**
	Subtotal		**9 551**	**342 518**	**35.86**
Saracen Powr LP	Other	Permit 326	9 428	409 035	43.39
		Subtotal	**9 428**	**409 035**	**43.39**
	Subtotal		**9 428**	**409 035**	**43.39**
Shell Energy NA	Other	Permit 174	765	27 256	35.63
		Subtotal	**765**	**27 256**	**35.63**
	Subtotal		**765**	**27 256**	**35.63**
Silverhill	Other	Permit 279	5 557	250 166	45.02
		Subtotal	**5 557**	**250 166**	**45.02**
	Subtotal		**5 557**	**250 166**	**45.02**
Teck Metals	Hydraulic	Permit 244	53 861	2 359 714	43.81
		Subtotal	**53 861**	**2 359 714**	**43.81**
	Subtotal		**53 861**	**2 359 714**	**43.81**
TransCan Energy	Other	Permit 271	1 851	68 456	36.98
		Subtotal	**1 851**	**68 456**	**36.98**
	Subtotal		**1 851**	**68 456**	**36.98**
WPS Canada	Hydraulic	Permit 321	5 758	338 700	58.82
		Subtotal	**5 758**	**338 700**	**58.82**
	Subtotal		**5 758**	**338 700**	**58.82**

Footnotes:
1 Revenue figures are for illustrative purposes only and are strictly allocatable by energy source

Total All Exporters	3 518 014	162 444 829	46.18